

Meeting Notes

Industrial Advisory Committee (IAC) Webinar

Thursday, October 10, 2019



Attendees:

In Person:

Michelle Lichtenfels – Bonneville Power Administration

Phone:

Andy Paul – Avista

Jim White – Chelan PUD

Alan Fraser – Tacoma Power

Jim Conlan – Snohomish Co. PUD

Nancy Goddard – Pacific Power

Deb Martin Young – NorthWestern

Zeecha Van Hoose - Clark County PUD

NEEA Staff: Maria Alexandra, Emily Moore, Alisyn Maggiora, Mark Rehley, Warren Fish (phone)

Resources

- **Packet link on neea.org:** <https://neea.org/advisory-committee-documents/iac-q4-2019-agenda-packet>
- **Slides link on neea.org:** N/A
- **Meeting Recording:** <http://neea.adobeconnect.com/pl6ljvct6ctc/>

Welcome, Introductions and Housekeeping Items

Maria Alexandra Ramirez (NEEA) introduced the meeting and provided the overview. *Refer to page 2 in the [packet](#) for greater detail. If you have questions about the meeting, logistics, or general thoughts, please contact Maria Alexandra (MARamirez@neea.org).*

- A. Welcome
- B. Introductions – thoughts and reflections on IAC
 - 1) Looking forward to learning more about other industrial programs
 - 2) Excited to see how the new coordinating committee structure works
 - 3) Looking forward to continued work on SEM
 - 4) Greatly appreciated the collaboration thus far on this committee
 - 5) Enjoyed hearing about others' projects; garner ideas to bring back to own utility
 - 6) Early regional collaboration on SEM
- C. Meeting packet review
 - 1) Advisory Committee Streamlining Update p.6-7
 - a) Major difference: RPAC will be primary advisory board
 - b) Sector committees will serve coordination role, geared towards leveraging cross-regional opportunities.
 - c) The NEEA Board of Directors will review and vote on this new structure/process in early December.
 - d) Once approved, RPAC members will identify those in their organizations who will serve on these committees; please stay in touch with your RPAC member. A subsequent kick off meeting will be scheduled for both coordinating committees.

- e) All work groups will be sunset and re-established as needed for project-based, time-specific scoped work. Work group members will be determined based on the specific project(s)/focus identified. It is not expected that establishing the workgroups will depend on coordinating committee membership; this can likely happen in parallel as needed.
- 2) Conference Coordination
- a) Hydraulic Institute Conference
 - 1. Jon Clark, Warren Fish, and Geoff Wickes will be attending
 - 2. They will present on results of the XMP technical work group study
 - b) Fall SEM Collaborative Workshop October 24 in Portland (register [here](#) or contact [Amanda Rose](#) for additional detail)

Utility Share-outs/Round Robin

Committee members shared out current activities within their organizations since last meeting. Please listen to the recording for utility specific detail. Key highlights or announcements that may impact the region included:

- A. **BPA:** Just consolidated their commercial and industrial sectors; everything going very smooth in transition. New Program Manager and now fully staffed again on industrial team. ESI program now 10 years old; planning some celebrations and success share-outs, as well as assessing the program design given its tenure.
- B. **Tacoma Power:** Working on 2nd round of commercial SEM (2 hospitals interested so far). Still figuring out rebate for lighting.
- C. **NorthWestern:** Working with NEEA and Stillwater on an ISO 50001 DOE pilot, engaging 3 diverse customers. Kicked off new rebate offerings in July, continuing to offer custom incentives for things that don't fit prescriptive measures. Continuing to look for tools that help them work with smaller industrial (under 1 MW) customers. Investigating green options; working with stakeholders to inform rate review. Will hold last Industrial training Oct 22, also doing BOC and home energy rater trainings.
- D. **Snohomish PUD:** Also participating in ISO 50001 DOE pilot. Working on 50kw minimum time of use program for industrial customers (Nov 1- Feb 28; 7-9am & 5-8pm). Offering year-end bonus for DHPs, along with bonus to incentivize swap out of T12s (reach out to [Sinh Tran](#) for additional detail on these). Seeking to better understand the DER impact of the distribution system; this continues to be more and more popular in the county. SEM for wastewater and manufacturing going really well; working with ESI to add more customers.
- E. **Chelan PUD:** Looking at flat rate lighting incentives for above code improvement to simplify program, to commence 2020. EUI requirement for 50k sqft and above in Washington, looking at improving monitoring and benchmarking commercial and industrial customers that only have 1 energy meter on a whole building with multiple uses. Beta hatch insect farm program – using heat recovery from farm; looked at evaporative cooling option with this.
- F. **Pacific Power:** WA Biennial filing process in progress. Thanks to NEEA for their support providing data for the filing last minute. 2019 IRP delays changed the process this time around; used 2019 work and a social cost of carbon proxy portfolio to help plan. Working to launch incentive program for business customers. Currently evaluating program changes for January 1. Now have single contract (Cascade Energy plus contractors) for custom energy engineering services for largest accounts. If there are opportunities to do any joint trainings, etc in the Tri-Cities area, please contact [Nancy Goddard](#).
- G. **Clark PUD:** Conservation Potential Assessment complete, to be reviewed by their board soon. Lighting impacts created challenges from I-937 standpoint. Programs: 2-3 SEM engagements, doing a sweater energy cohort on Industrial side. Also doing work with a hospital on commercial side, as

well as some schools and utility buildings. Technology scanning activities yielded possibility with sound energy emerging tech idea – Frito Lay investigating use.

Opportunity for Public Comment

None.

Wrap up/Feedback on Meeting

None.