



Cost-effectiveness & Evaluation Advisory Committee (CEAC)

Northwest Energy Efficiency Alliance

October 29, 2025

CLASSIFICATION LEVEL: PUBLIC



Agenda

TIME	TOPIC	PRESENTER(S)
9:00AM (20 min)	Welcome/Agenda Review	Jonathan Belais, NEEA Staff
9:20 (15 min)	MRE Operations Plan Overview	Meghan Bean, NEEA Staff
9:35 (10 min)	Code Baseline and Key Assumption Review Update	Meghan Bean, NEEA Staff
9:45 (20 min)	MPER 3 for LLLC	Zdanna King, NEEA Staff
10:05 (30 min)	MPER 6 for Building Energy Codes	Chris Cardiel, NEEA Staff
10:35 (5 min)	BREAK	
10:40 (15 min)	Q4 2025 Key Assumptions Update	Ryan Brown and Tim Runyan, NEEA Staff
10:55 (25 min)	Annual Reporting Kickoff and Operations Plan Review	Ryan Brown, NEEA Staff
11:20 (10 min)	Wrap Up	



Slide 2

MB1 This will need to be updated to reflect the following changes:

- Change MRE Newsletter to MRE update
- Add Code Baseline Update after MRE update (5 minutes)
- Increase Codes MPER time to 30 min
- Delete Idaho Commercial Code section

Meghan Bean, 2025-10-20T17:25:21.303

Introductions & Ice Breaker

- Name
- Organization
- Question(s) for today or tomorrow?
- Best Costume



➤ *Efficiency Exchange 2026*



Submit Ideas for Session Topics
September 15 – October 24 31

neea.org/EFX

Save the Date for EFX26

May 5-6
Boise, Idaho



New Dual Fuel Residential Water Heater

Manufacturer Visit – Product Council

- Navien will be in Portland on **November 12**
- Product Council public meeting
- Looking for testing locations



Product Attributes

- 50-gallon residential water heater
- 40kBTU or 60kBTU gas burner with ~90% efficiency
- 120v Electric Heat Pump (UEF 3.90+) **no electric resistance back-up**
- First hour rating of 100 (@60 kBTU)
- Production expected 2026

Electric

Natural Gas

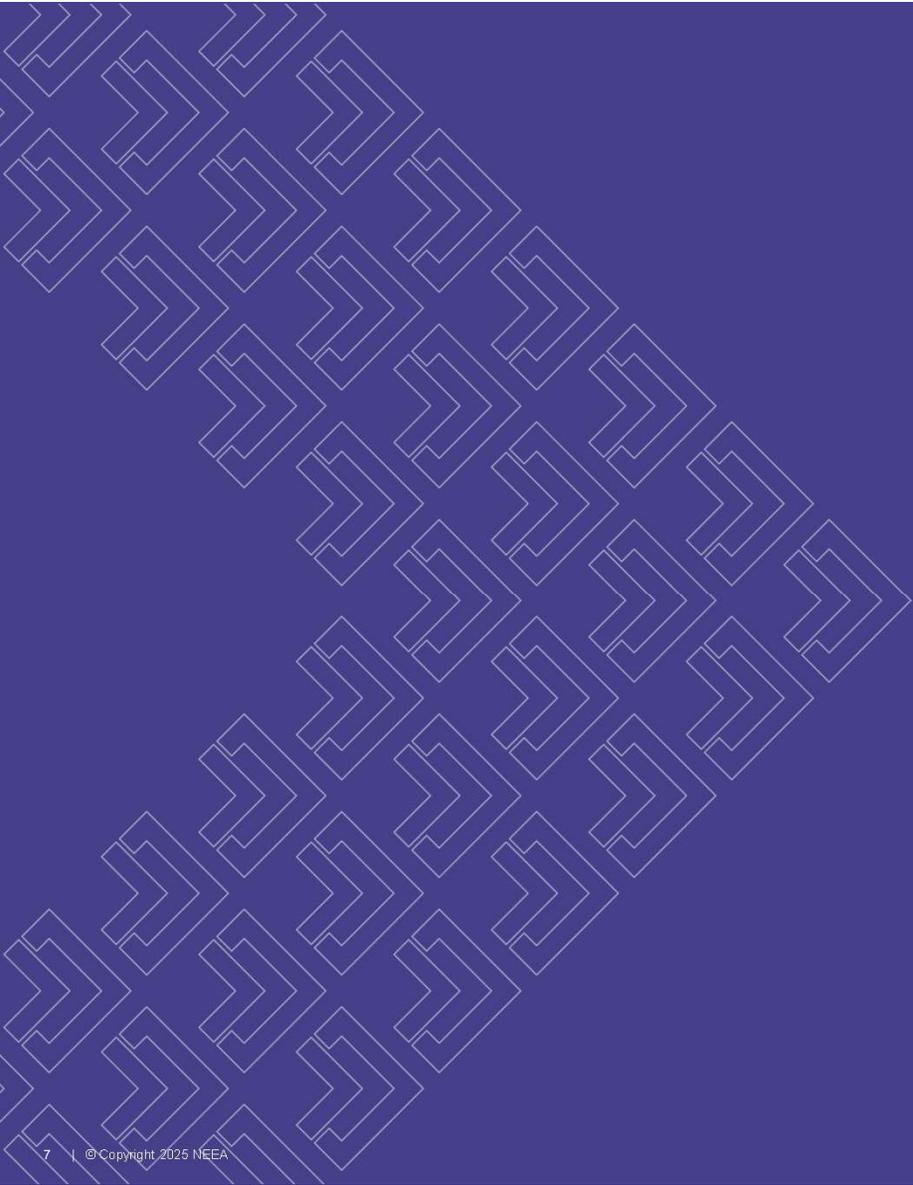


Why are we here again?

CEAC Charter

Responsibilities

1. Review and advise regarding NEEA cost-effectiveness and savings information to inform annual reporting.
2. Review and advise regarding market transformation cost and savings measurement and estimation methods.
3. Review evaluation findings that affect cost and savings information to inform annual reporting.
4. Work with your organization to provide NEEA staff with relevant incentive data for regional tracking and reporting purposes.
5. Review and advise regarding new market research and evaluation methodologies.



Market Research and Evaluation (MRE) Update

Market Research and Evaluation

Updates

- In the process of interviewing MRE Scientist candidates and plan to introduce the new Scientist and provide program assignment updates in Q1
- Q4 newsletter will be published in December 2025
- MRE newsletters & listserv sign-up form available on [neea.org](https://www.neea.org)

Market Research and Evaluation

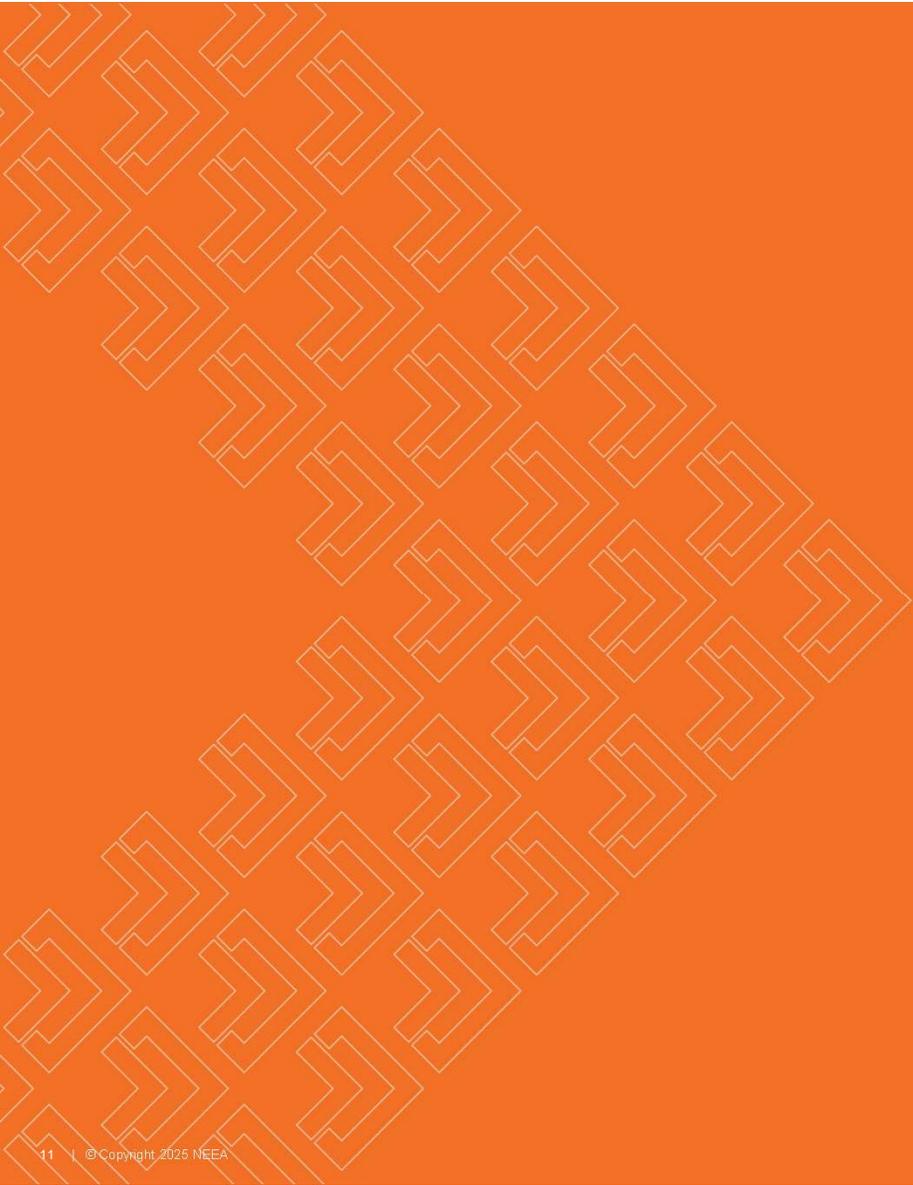
2026 MRE Focus Areas

- Market research studies identify the barriers and opportunities that affect how energy efficiency benefits reach consumers throughout the Northwest
- Market Progress Evaluation Reports (MPERs) enable program strategy refinement, provide evidence of influence, and supports efforts to capitalize on opportunities in key markets
- MRE Scientists support regional special projects through thought leadership the delivery of timely and high-quality research deliverables

Market Research and Evaluation

Key MRE Deliverables for 2026

- 2 Market Characterizations
- 8 Market Progress Evaluation Reports (MPERs)
- 12 baseline assumption and savings input reviews
- 7 market research studies
- 2 Code Compliance Evaluations
- 2 Market Diffusion Evaluations



Code Baseline and Key Assumption Review Update

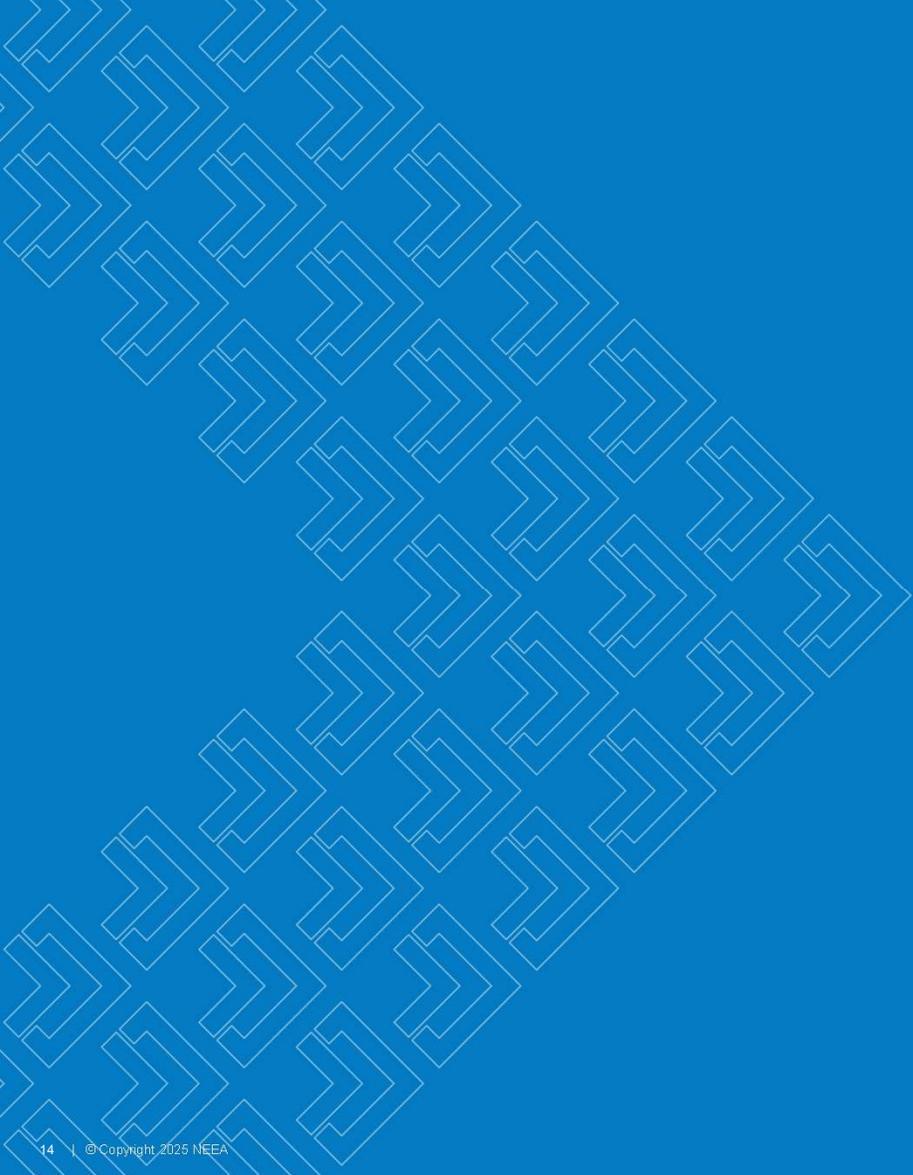
Code Baseline Project Update

- Final report will be published in November 2025
- Posted report will include a response memo from NEEA staff summarizing our responses and approach for implementing recommendations
- Recommendations 3 & 4 combined

Updated Recommendation Language

*Key takeaways
remain the same*

- **Old Recommendation 3:** Adjustments to NEEA's baselines should be made to reflect the amount of time that savings are tracked for the code
- **Old Recommendation 4/Current Recommendation 3:** Based on an independent qualitative assessment of NEEA and its partners' role in a specific code cycle, state, and sector, NEEA should adjust code baselines to reflect the number of code cycles (1, 2, or 3) that NEEA and partners' work likely accelerated code adoption



MPER 3 for LLC



Luminaire Level Lighting Controls Market Progress Evaluation Report #3

Zdanna King

Senior Market Research and Evaluation Scientist

10/29/2025



LLLC Program Goal

- Goal: **LLLC becomes the standard practice in applicable commercial spaces**
- Barriers:
 - Product Readiness
 - High First Cost
 - Lack of Skilled Trade Allies
 - Lack of Product/Value Proposition Awareness



Sample for Tracking Market Progress

#	Method	Sample Description
NA	Document Review	Program quarterly progress reports, code documentation for Northwest states, and email review
59	Installer Survey	Northwest commercial lighting and controls installers
37	Designer/Specifier Survey	Northwest commercial lighting and controls designer/specifiers
10	Market Actor Interviews	Northwest lighting and controls manufacturers and manufacturer representatives
10	Decision-Maker Interviews	Northwest building owners and managers who installed new lighting systems
5	NEEA Staff & Contractor Interviews	NEEA program staff and implementation contractor staff

Results

Birds' eye view

Change	Outcome & MPI
<i>Showed growth</i>	3D, 4A, 5A, 5B, 9B, 12A
<i>Stayed the same ...at a high level</i>	3E, 4A, 6A, 6B
<i>...with room for growth</i>	9A
<i>Decreased</i>	3B
<i>Measured for the first time</i>	6C, 9C, 10A, 15A, 15B



Showing growth

Results

*Several MPIs
showed growth*

For Lighting **Installation** Companies:

- Almost all are aware of LLLC **and** can bid on an LLLC project.
- Four out of five who had installed LLLC, felt they were easier to install than other NLC.

Results

Several MPIs showed growth

Outcome 3. Manufacturers and Lighting Design Lab provide LLLC trainings; NEEA's NXT Level trainings include LLLC.

#	MPI	1	2	3
3D	Percentage of lighting installation companies with the capability to bid on an LLLC project	66% (n=145)	71% (n=33)	89% (n=55)

Outcome 4. Increase in supply-chain awareness among trade allies and lighting designers.

#	MPI	1	2	3
4A	The percentage of lighting installation companies and lighting designer/specifier companies that are aware of LLLC			
	Installation Companies:	78% (n=179)	78% (n=33)	94% (n=59)

Results

Several MPIs showed growth

Outcome 9. LLLC is accepted as the easiest-to-install lighting controls solution

#	MPI	1	2	3
9B.	The percentage of experienced installation companies that say LLLC systems are easier to install than other NLC systems	43% (n=59)	74% (n=21)	83% (n=28)

Results

*Several MPIs
showed growth*

For Lighting **Designer/Specifier**
Companies:

- Three-quarters had recommended LLLC for at least one project in the last year
- Two-thirds had written LLLC into a project

Results

Several MPIs showed growth

Outcome 5. Lighting **designers and specifiers** recommend LLLC solutions.

#	MPI	1	2	3
5A	The percentage of companies with lighting designers/specifiers who have recommended LLLC to a decision-maker for at least one project	44% (n=75)	63% (n=27)	73% (n=29)
5B	The percentage of companies with designers/specifiers who say they have written LLLC into at least one project plan.	35% (n=78)	61% (n=27)	67% (n=35)

Results

*Several MPIs
showed growth*

For changes in **Code**:

- Three out of four states in the NW region now reference LLC in **code** documents

Results

*A one-time,
positive result*

Outcome 12. LLLC referenced in all Northwest codes.

#	MPI	3
12A	LLLC becomes an optional compliance path in all Northwest states.	3 of 4 states*

- The three states included ID, MT, and WA; OR uses the ASHRAE code, which does not provide optional compliance pathways.

Results

*Several MPIs
Remained at
High Levels*

- There is a consistent spread of trained **installers** across all four states in the NW region
- Four-fifths of lighting **design & specification** companies were aware of LLLC
- All **manufacturers** had increased their number of product types with embedded controls.
- All **manufacturer representatives** had enough types and styles of fixtures with embedded controls to meet their customers' needs.

Results

Evidence of consistently high levels

Outcome 4. Increase in supply-chain awareness among trade allies and lighting designers.

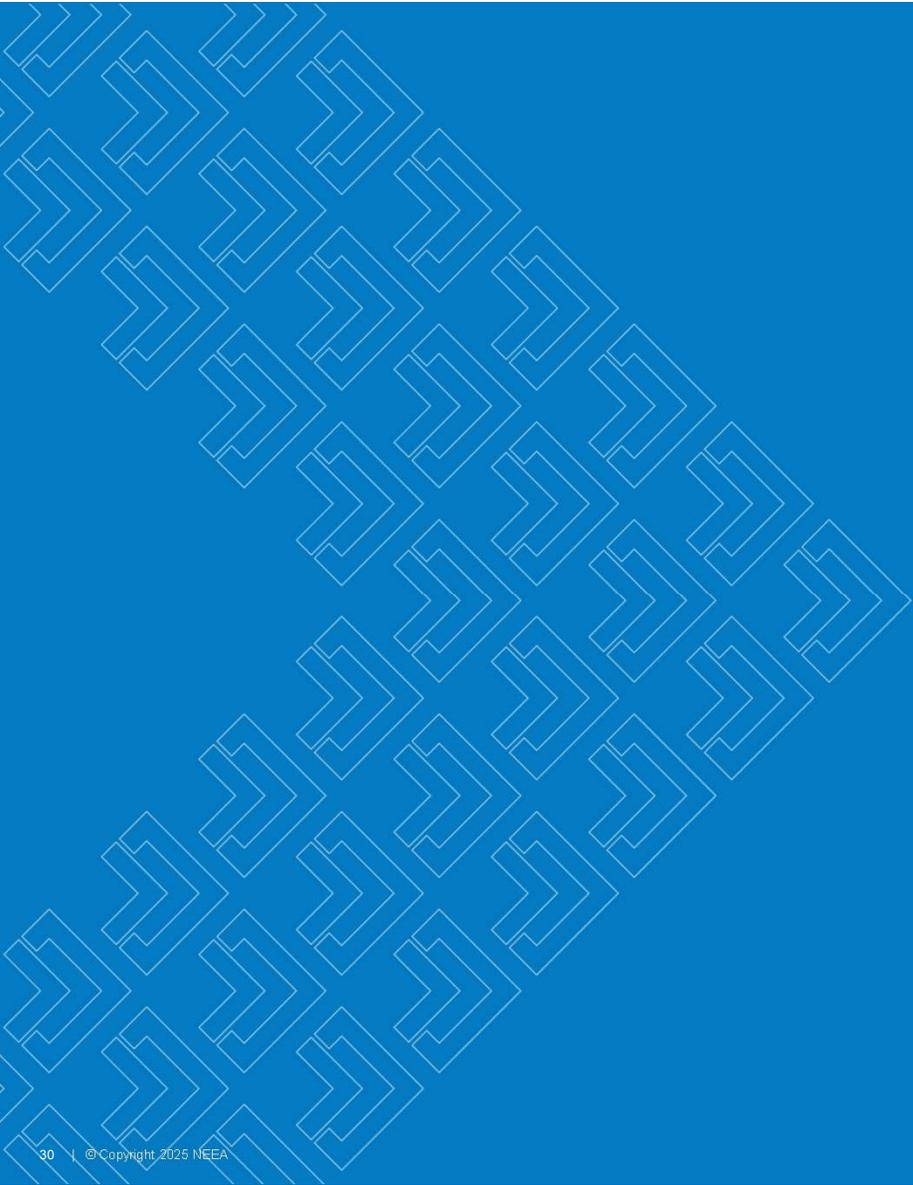
#	MPI	1	2	3
4A	The percentage of lighting installation companies and lighting designer/specifier companies that are aware of LLLC			
	Designer/Specifier Companies:	68% (n=86)	82% (n=31)	82% (n=37)

Results

Evidence of consistently high levels

Outcome 6. Manufacturers increase the number of product types with embedded controls.

#	MPI	2	3
6A	Manufacturers say compared to the previous year, for at least one of these fixture types—low-bay, high-bay, recessed can, and retrofit kits— they have increased the number of products available with embedded controls	4 of 4 manufacturers	5 of 5 manufacturers
6B	Sales reps say there are sufficient types and styles of fixtures with embedded controls to meet their customers' needs	6 of 7 manufacturers' representatives	4 of 4 manufacturers' representatives



New Baselines

Results

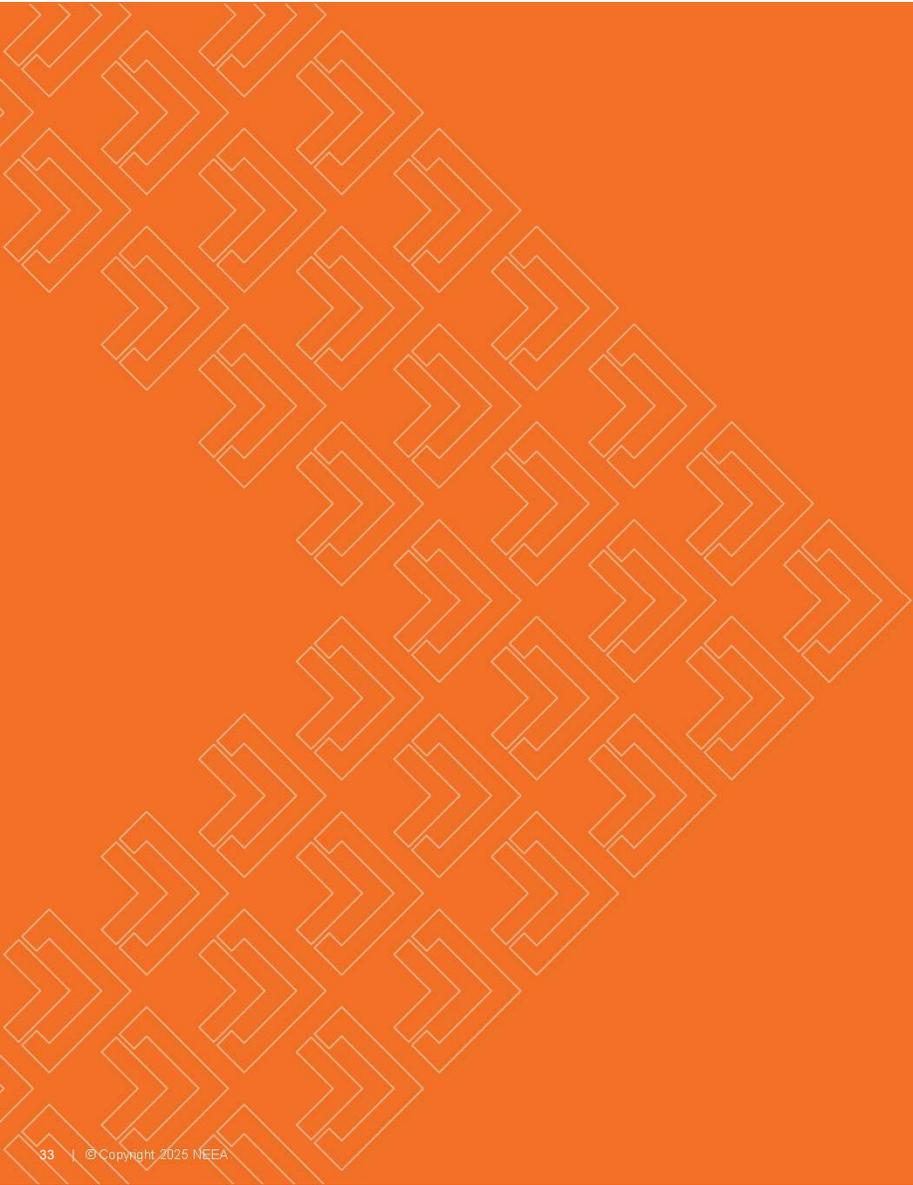
New Baselines

- **Installation** companies completed over 9 LLLC projects on average last year.
- Almost all **designers/specifiers** had sufficient styles & types of fixtures with embedded controls.
- LLLC was the first choice to install for four out of five **installation** firms and three out of four **designer/ specifier** companies.
- Six out of ten commercial building **decision-makers** would be willing to pay more for LLLC.

Results

Evidence

#	MPI	3
6C	The percentage of designers/specifiers who say there are sufficient types and styles of fixtures with embedded controls to meet their LLLC system design and specification needs.	87% (n=31)
9C	The average number of LLLC projects installation companies have completed in the past 12 months.	9.2 projects (n=46)
10A	The number of aware and knowledgeable customer-side decision-makers willing to pay for a higher cost LLLC system.	Same price: 4 \$15 more: 3 \$45 more: 3 (n=10)
15	The percentage of experienced firms who say an LLLC is their first choice in controls where technically applicable.	
	15A: Installation Companies:	81% (n=30)
	15B: Designer/Specifier Companies:	73% (n=21)



Room for improvement

Results

One MPI saw a decrease and another showed static results with room for growth

- Fewer **installers** were formally trained in LLLC, though this is still higher than reported in the first MPER.
- Two-thirds of **installation** companies had installed at least one LLLC system - this has remained close to flat.

Results

Evidence

Outcome 3. Manufacturers and Lighting Design Lab provide LLLC trainings; NEEA's NXT Level trainings include LLLC.

#	MPI	1	2	3
3B	The percentage of lighting installation companies with at least one installer trained in LLLC.	32% (n=66)	71% (n=32)	47% (n=55)

Outcome 9. LLLC is accepted as the easiest-to-install lighting controls solution.

#	MPI	1	2	3
9A	The percentage of installation companies that report having installed at least one LLLC system.	61% (n=159)	63% (n=32)	65% (n=52)

Conclusions

1. LLLC program activities have contributed to expected program outcomes.
2. The LLLC Program is well positioned to grow its market share in the commercial lighting market.
3. While installation companies' ability to install LLLC remained strong, a decrease in reported formal training indicates further opportunity for engagement.

Recommendations

Support training opportunities

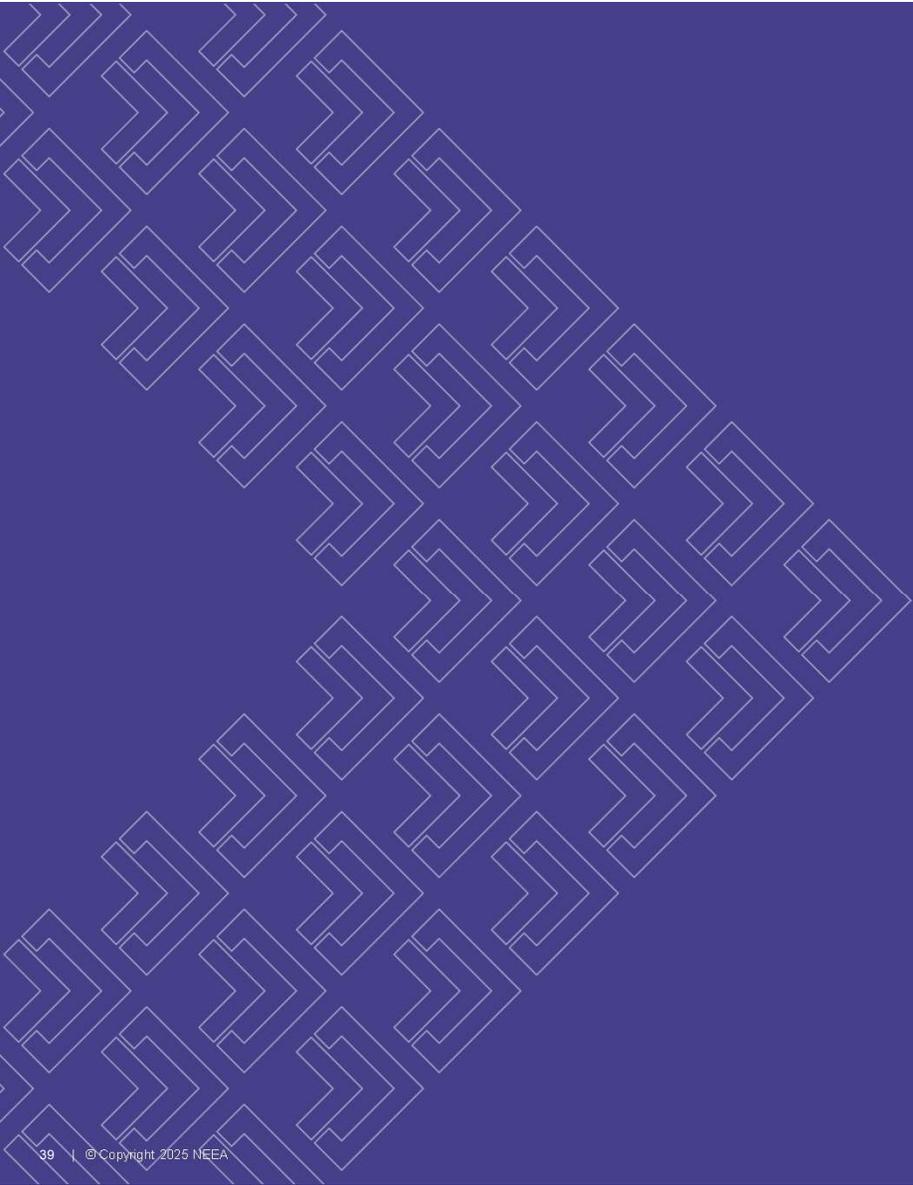
1. Support organizations that provide **trainings** to help installers and designers/specifiers **to convert LLC opportunities into installations.**
2. Encourage formal training providers to conduct additional outreach to lighting market actors to **increase participation in LLC training and provide trainings that go beyond introductory topics.**
3. **Identify any training gaps** and support trainers in incorporating new topics or approaches.



Questions?

Birds' eye view of results for reference:

Change	Outcome & MPI
<i>Showed growth</i>	3D, 4A, 5A, 5B, 9B, 12A
<i>Stayed the same ...at a high level</i>	3E, 4A, 6A, 6B
<i>...with room for growth</i>	9A
<i>Decreased</i>	3B
<i>Measured for the first time</i>	6C, 9C, 10A, 15A, 15B



MPER 6 for Building Energy Codes



Energy Codes Market Progress Evaluation Report #6

Chris Cardiel

Sr. Market Research and Evaluation Scientist, NEEA

October 29, 2025



Objectives for Codes MPER #6

- **Research Objective 1: Assess NEEA's progress on selected logic model outcomes**, including those associated with (a) the Codes team's training and education activities, (b) voluntary certification and above code construction, and (c) jurisdictional goals and state-level code support.
- **Research Objective 2: Conduct a qualitative analysis of NEEA's progress on outcomes associated with its **code influence activities** conducted during code cycles occurring from 2018 onward, with a particular focus on code influence activities occurring from 2023 onward.**
- **Research Objective 3: Conduct formative evaluation regarding market actor awareness, use, and valuing of key **code compliance tools**, including the Washington State Energy Code Commercial Technical Support website and webtool, COMcheck, and REScheck.**

Key Methods

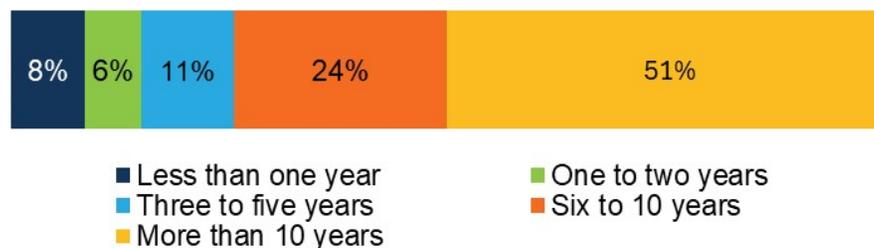
- 191 web-based surveys with participants in NEEA-sponsored energy code trainings
- 18 in-depth interviews with individuals active in the regional energy code market
- 13 in-depth interviews with codes market actors who have not yet participated in NEEA-sponsored energy code trainings
- Review of relevant literature, program documentation, and publicly available materials and resources



Code Trainee Survey Respondent Demographics

State	Sample	Target	Achieved
Idaho/Montana	261	57	37
Oregon	867	63	65
Washington	2,859	66	89
Overall	4,087	186	191

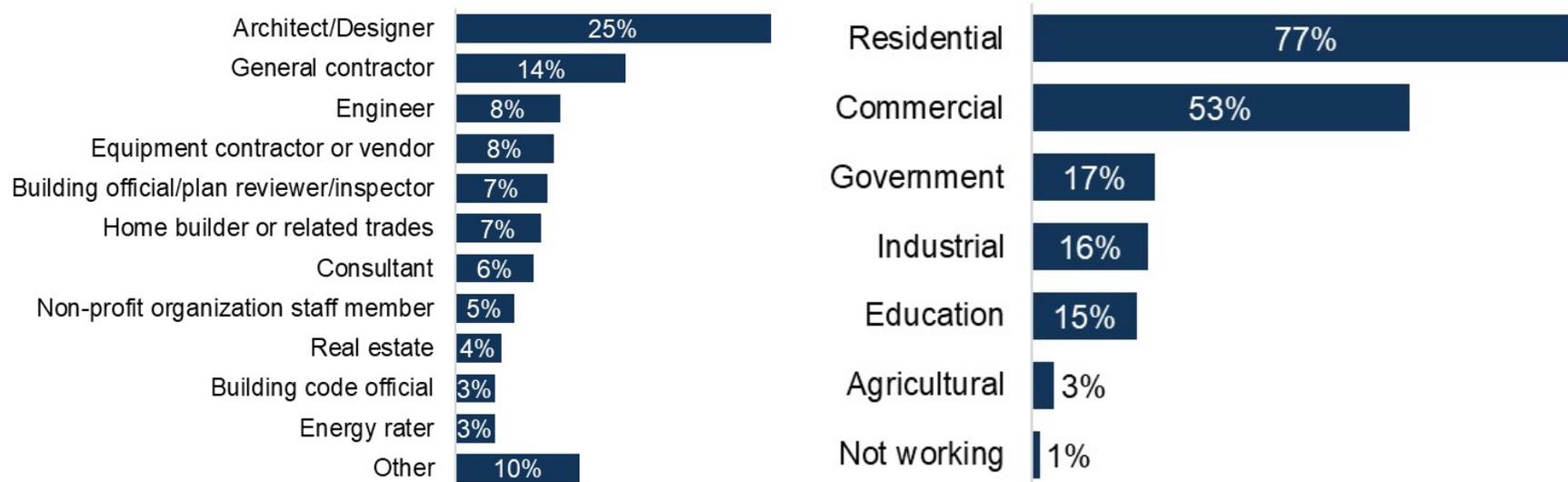
Tenure in Energy Code Compliance (n=190)



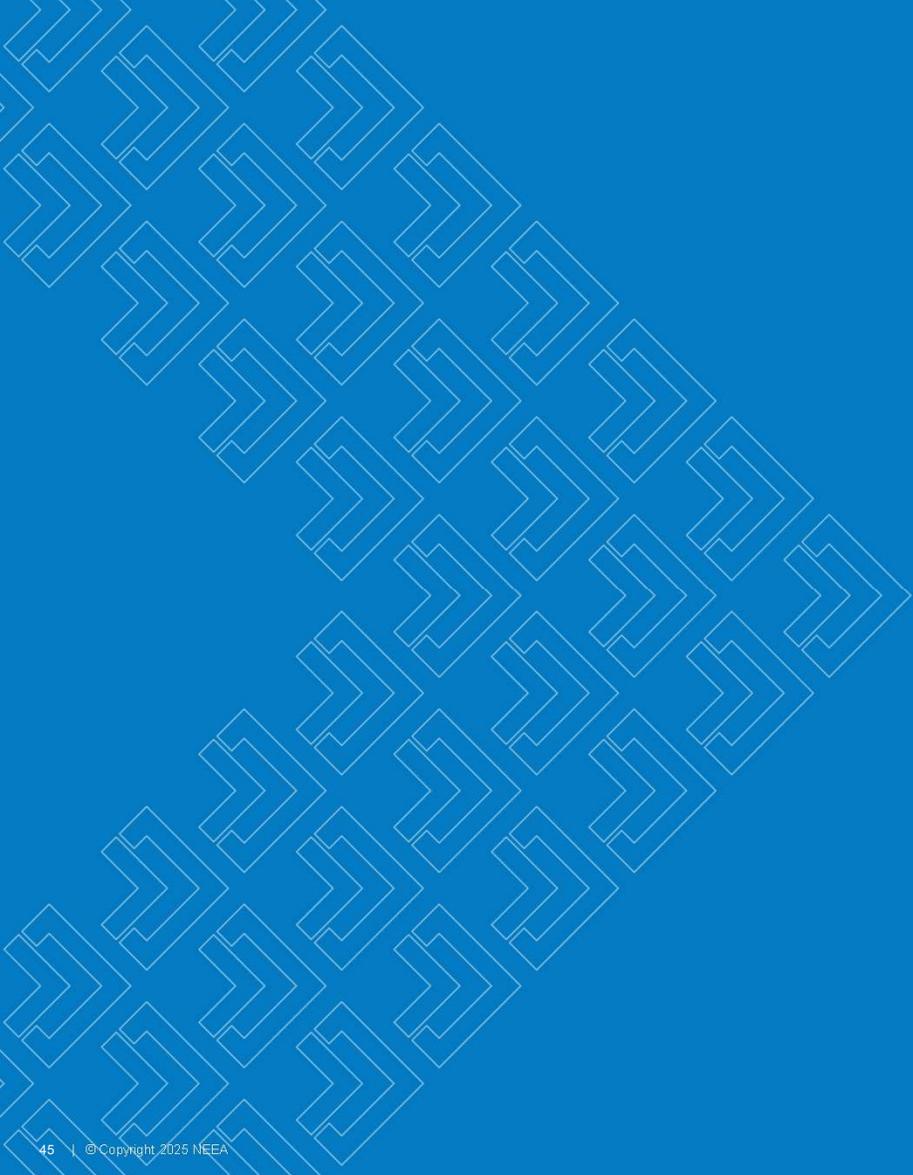
Updated 12.28.2024



Code Trainee Survey Respondent Demographics



Updated 12.28.2024



MPER #6 Findings: Research Objective 1

Logic Model Outcomes with Progress Indicators Assessed in this MPER

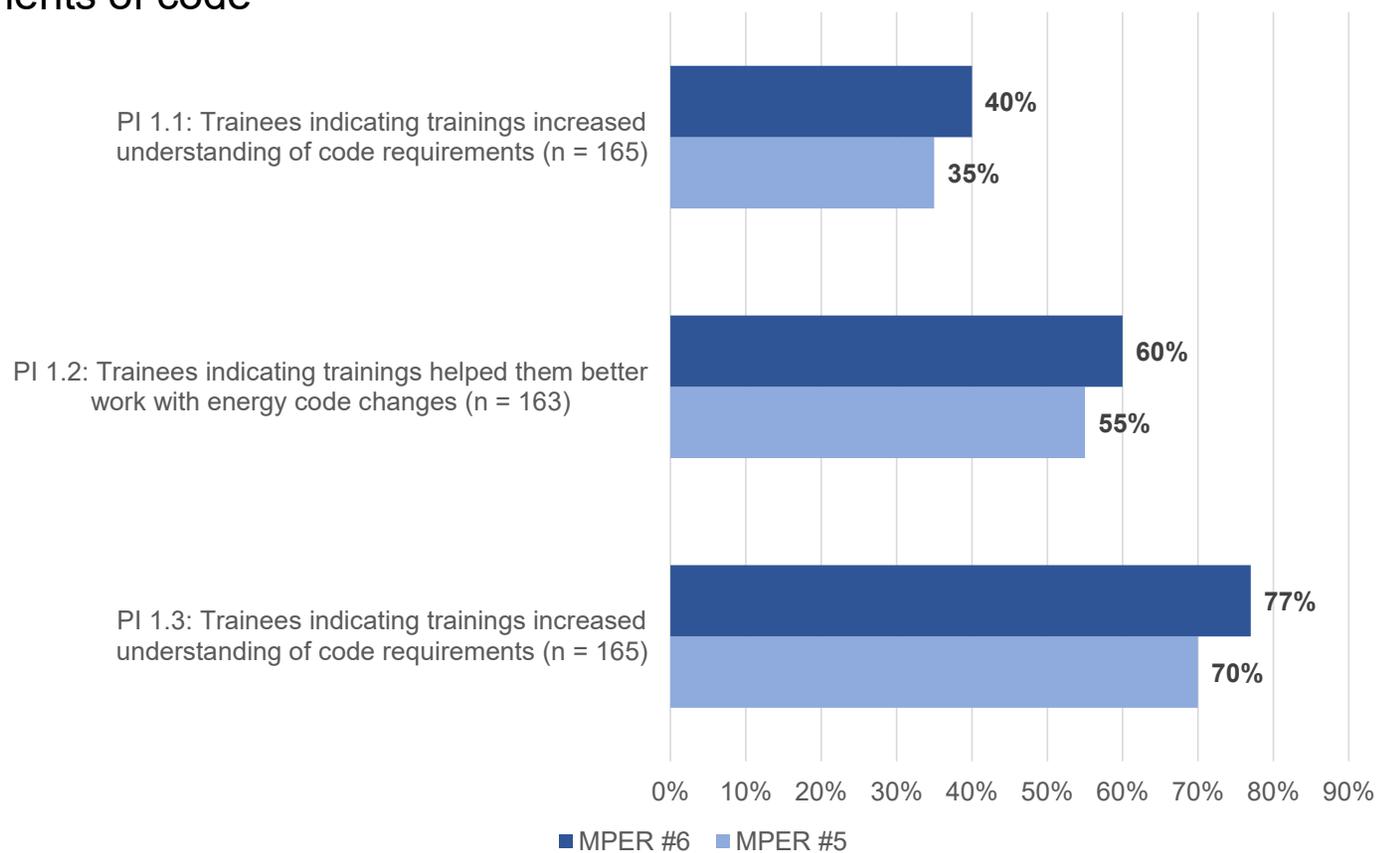
- Outcome 1: Market Actors (builders, manufacturers, supply chain) understand requirements of code
- Outcome 2: Market Actors neutral toward or value energy codes
- Outcome 3: Increased builder industry understanding of product availability and use or application of new products
- Outcome 4: Code officials and other participants in the code process understand the value of energy code and how to achieve their goals
- *Outcome 5: Utility Programs offer incentives to encourage above-code construction
- *Outcome 6: Voluntary certifications help builders differentiate their homes
- *Outcome 7: Jurisdictions are able to progress toward their building sector related energy/climate goals
- *Outcome 8: State agencies increase support for education and enforcement of code
- *Outcome 9: Codes become or remain clear, simple, and enforceable

**Progress Indicators newly established in MPER #6*



Status of Established Progress Indicators (PIs)

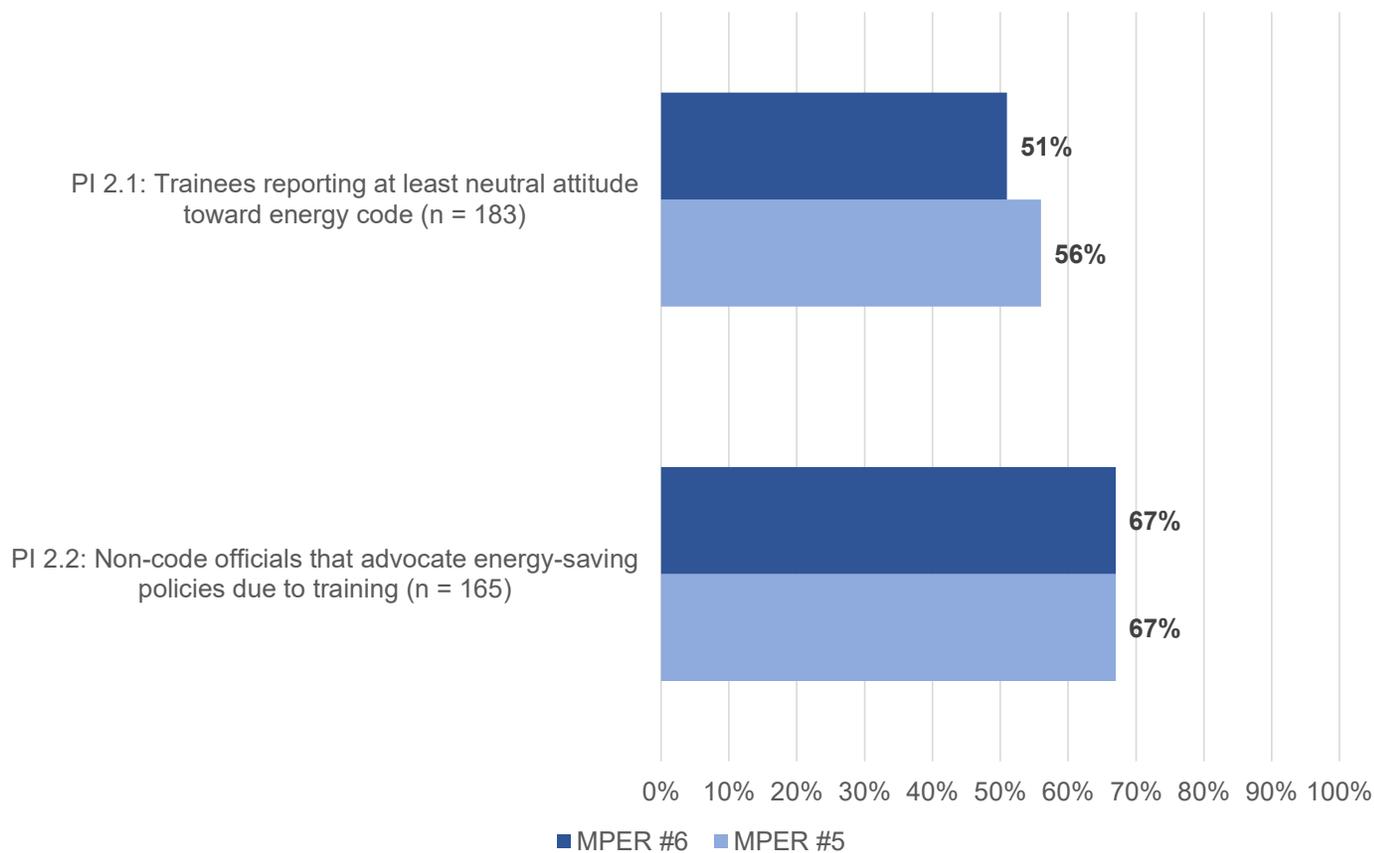
Outcome 1: Market Actors (builders, manufacturers, supply chain) understand requirements of code





Status of Established PIs, Continued

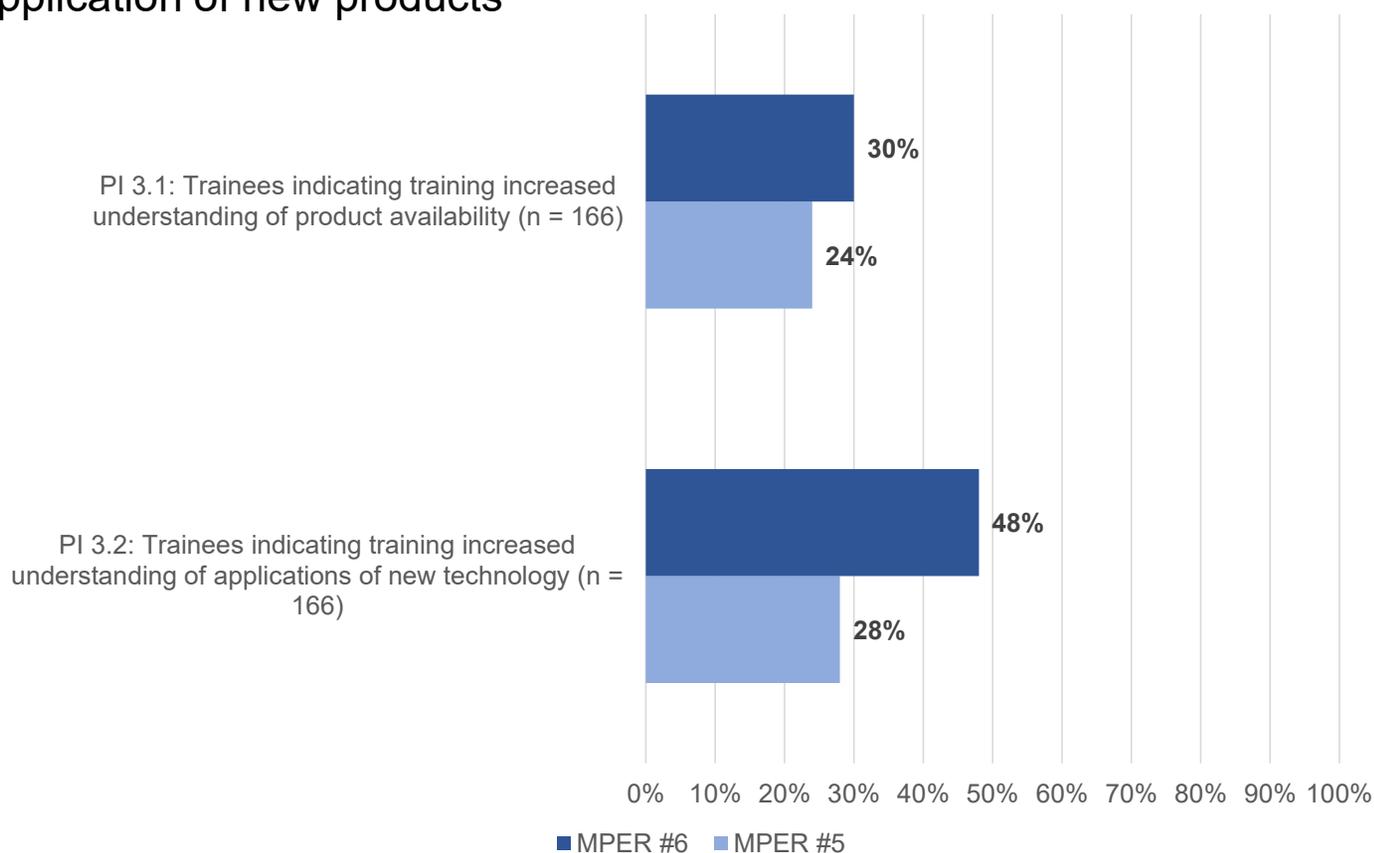
Outcome 2: Market Actors neutral toward or value energy codes





Status of Established PIs, Continued

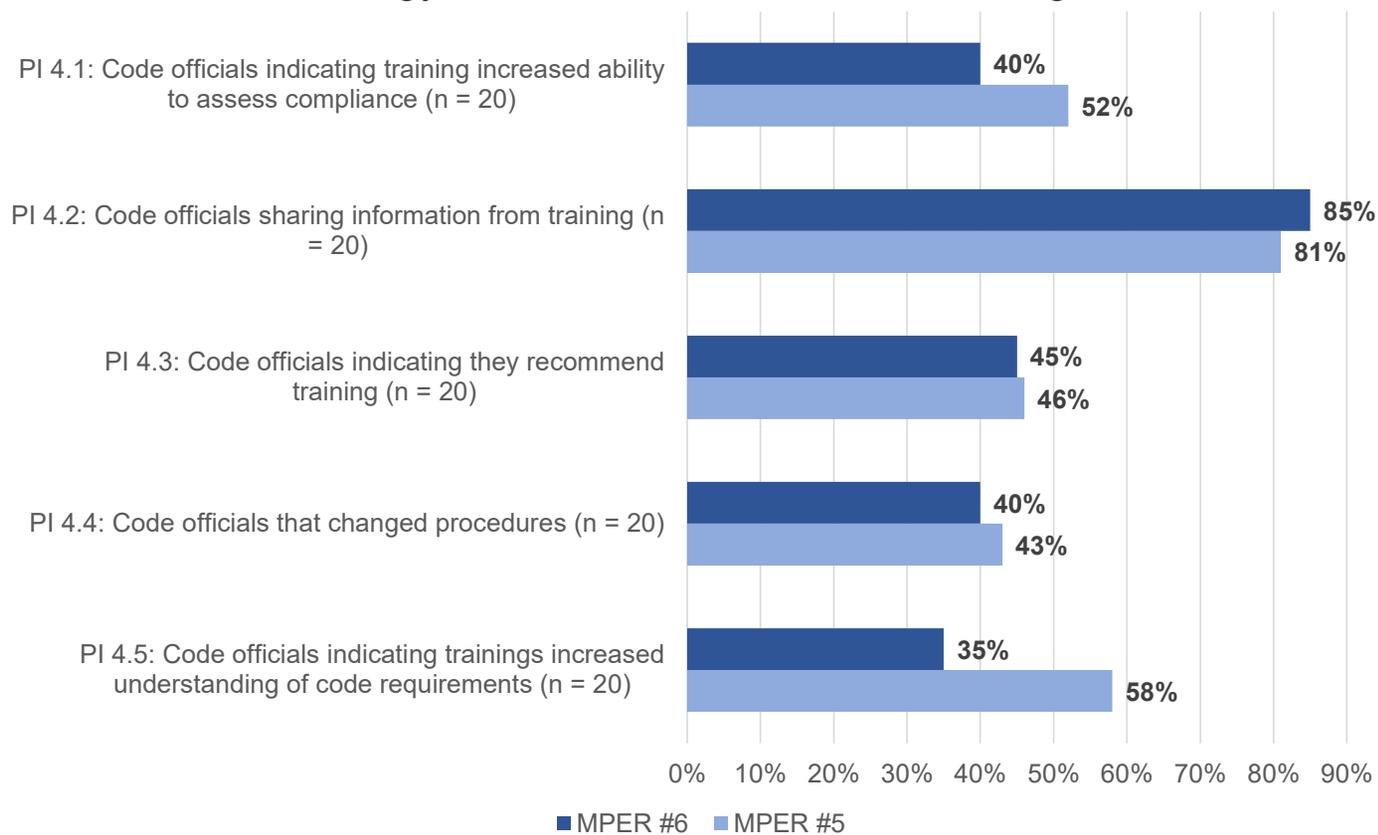
Outcome 3: Increased builder industry understanding of product availability and use or application of new products





Status of Established PIs, Continued

Outcome 4: Code officials and other participants in the code process understand the value of energy code and how to achieve their goals





Establishment and Status of New PIs

Outcome 5: Utility Programs offer incentives to encourage above-code construction

Proposed PI 5a: Number of utility programs promoting above code construction does not decrease year over year

State	Res	C&I
WA	16	1
OR	7	1
ID	4	1
MT	1	--
Multistate	2	--
Total	30	3

Evaluator Recommendation: **Maintain**





Establishment and Status of New PIs, Continued

Outcome 5: Utility Programs offer incentives to encourage above-code construction

Proposed PI 5b: Utility program penetration by state, where programs exist

Evaluator Recommendation: **Consider** ?

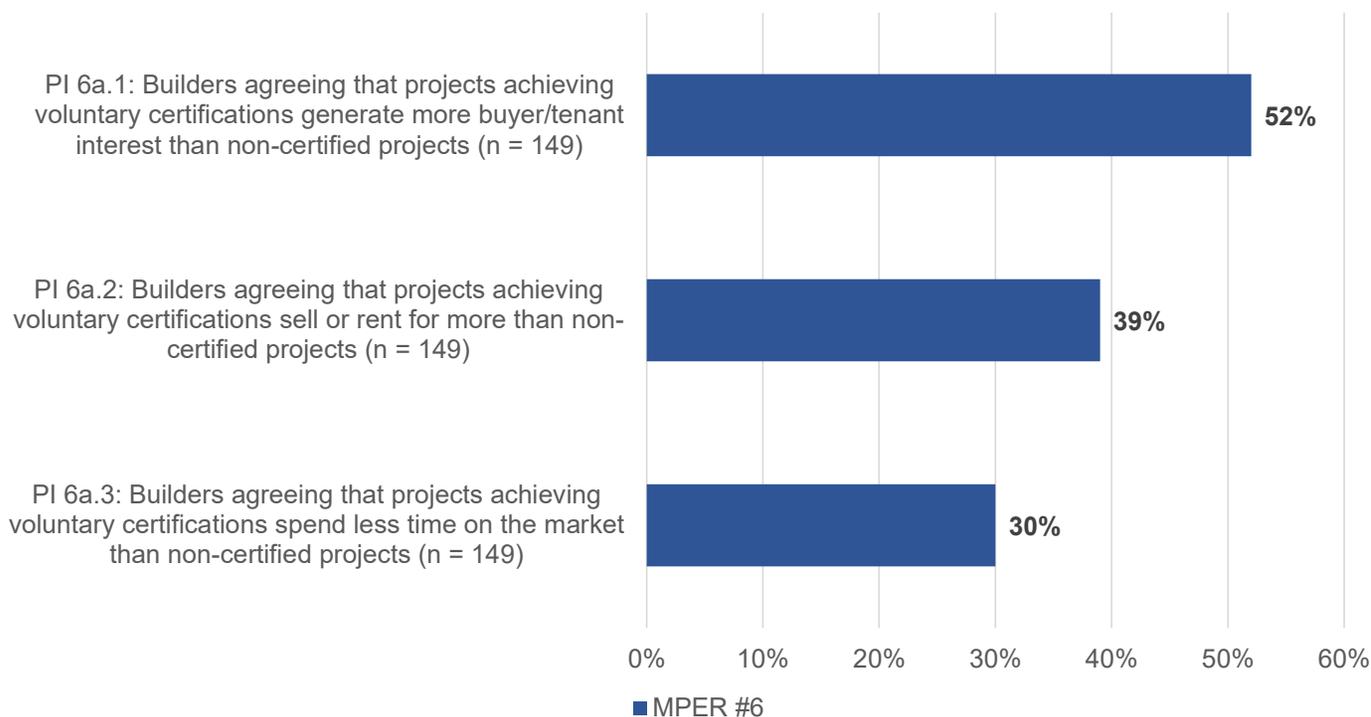
State	Program	Program Participants										
		2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022
ID	C&I New Construction							104				
	ENERGY STAR Homes				19				73			
	Residential New Construction							15				
ID/OR	New Construction (Building Efficiency)				81							
OR	New Buildings	326		356	328	419	468	468	456			
	New Homes	1,319	1,540	2,178	2,530							
OR/WA	New Homes					4,013	3,918	3,466	3,792			
WA	C&I New Construction										88	
	ENERGY STAR Homes		5		28				81			77
	Multifamily New Construction								44			



Establishment and Status of New PIs, Continued

Outcome 6: Voluntary certifications help builders differentiate their homes

Proposed PI 6a: Builders report that voluntary certifications helped to differentiate homes that received them



Evaluator Recommendation:
Maintain ✓

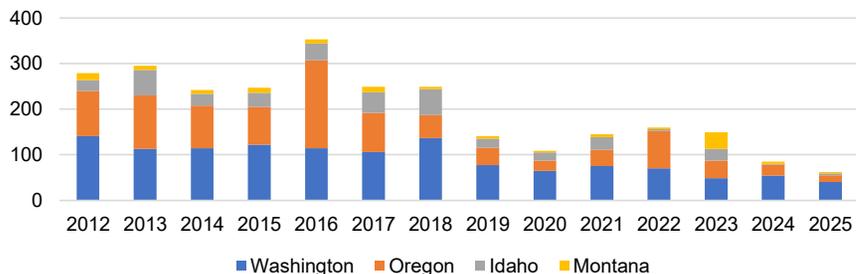


Establishment and Status of New PIs, Continued

Outcome 6: Voluntary certifications help builders differentiate their homes

Proposed PI 6b: Growth in number of projects achieving voluntary certification

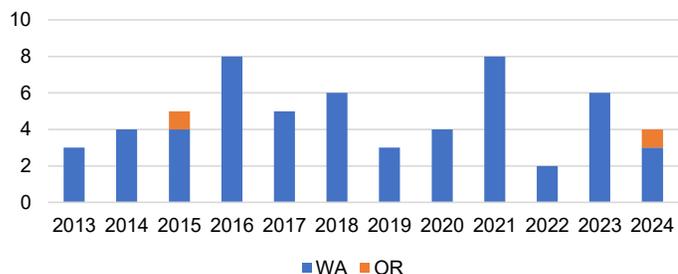
LEED



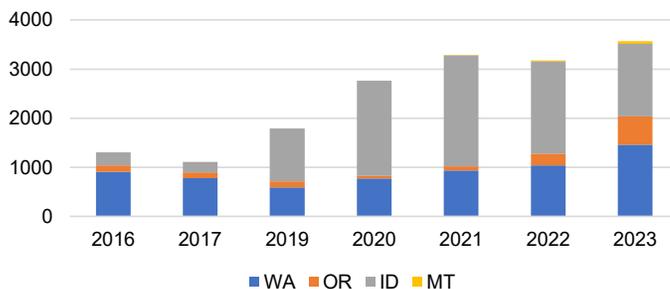
Passive House



Zero Energy Ready Homes



ENERGY STAR Homes



Evaluator Recommendation:
Maintain



Establishment and Status of New PIs, Continued

Outcome 7: Jurisdictions are able to progress toward their building sector related energy/climate goals

Proposed PI 7a: Confirmation or illustrative examples of states or jurisdictions making progress towards goals from code influence interviews

- Idaho has adopted 2018 IECC with efficiency considered closer to 2012, and is debating skipping to 2024 with efficiency closer to 2018
- Oregon and Washington were reported to be within the last 10-20% of their 2030 goals

Evaluator Recommendation: **Maintain**





Establishment and Status of New PIs, Continued

Outcome 7: Jurisdictions are able to progress toward their building sector related energy/climate goals

Proposed PI 7b: Self-reported building sector progress from jurisdiction and state reporting

- Two climate assessment reports from Oregon (2019, 2024)
- Two reports from Washington:
 - Clean Buildings Legislative Report 2024
 - Greenhouse Gas Emissions Inventory, 2025
- Greenhouse Gas Emissions Report from Idaho, 2024
 - Entire residential sector, not just construction

Evaluator Recommendation: **Maintain**





Establishment and Status of New PIs, Continued

Outcome 8: State agencies increase support for education and enforcement of code

Proposed PI 8a: Confirmation or illustrative examples of increased state support from code influence interviews

- Respondents to code influence interviews generally indicated that state support for energy codes has increased or stayed consistent
- No major shifts were reported in support for education and enforcement of code at the state level

Evaluator Recommendation: **Maintain**



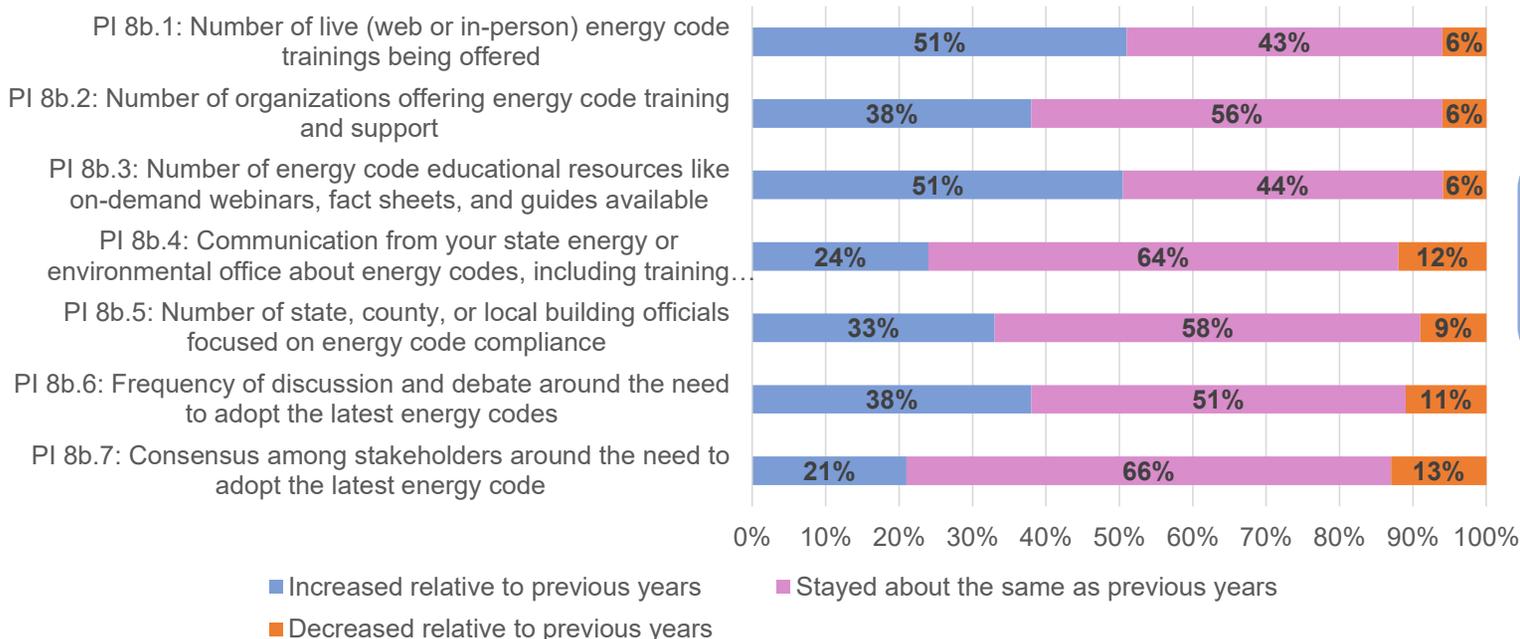


Establishment and Status of New PIs, Continued

Outcome 8: State agencies increase support for education and enforcement of code

Proposed PI 8b: Market actors perceive state support increasing or remaining the same over time

Perceived State Support for Energy Code Education and Compliance (*n* = 162)



Evaluator Recommendation: **Maintain** ✓



Establishment and Status of New PIs, Continued

Outcome 8: State agencies increase support for education and enforcement of code

Proposed PI 8c: State offices supporting codes including trainings, funding allocations, and launching of new initiatives

State	Agency	Contact Attempts	Status
ID	Idaho Governor's Office of Energy and Mineral Resources	3	No response
MT	Montana Energy Office	3	No response
OR	Oregon Building Codes Division	2	Funding for energy code support not tracked Link to training and education resources on the Division's energy webpage Description of Division's dedicated program for building official training National code committees Division staff belong to
WA	Washington State Energy Office	3	No response

Evaluator Recommendation: **Discard**

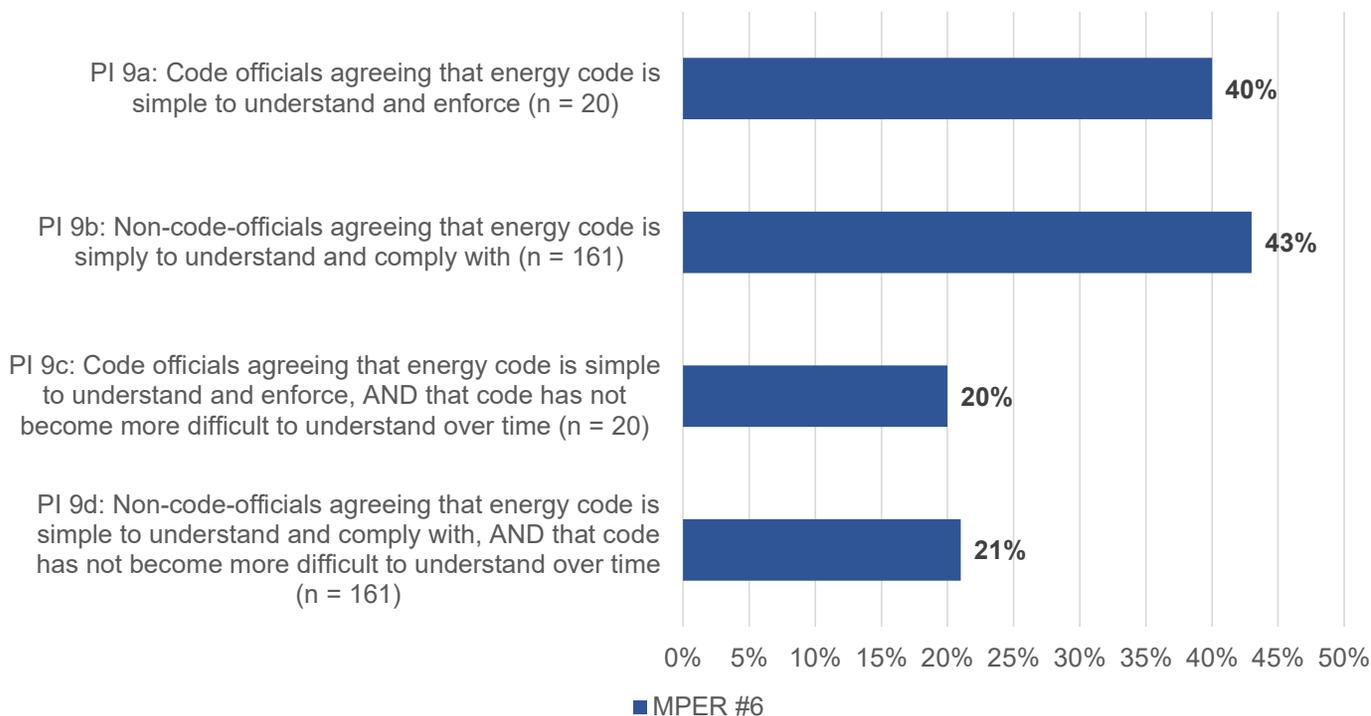




Establishment and Status of New PIs, Continued

Outcome 9: Codes become or remain clear, simple, and enforceable

Proposed PIs 9a–9d: Code officials and other market actors perceive codes as (a) being simple to understand, enforce, and comply with, and (b) not increasing in complexity



Evaluator Recommendation:
Maintain



Establishment and Status of New PIs, Continued

Outcome 9: Codes become or remain clear, simple, and enforceable

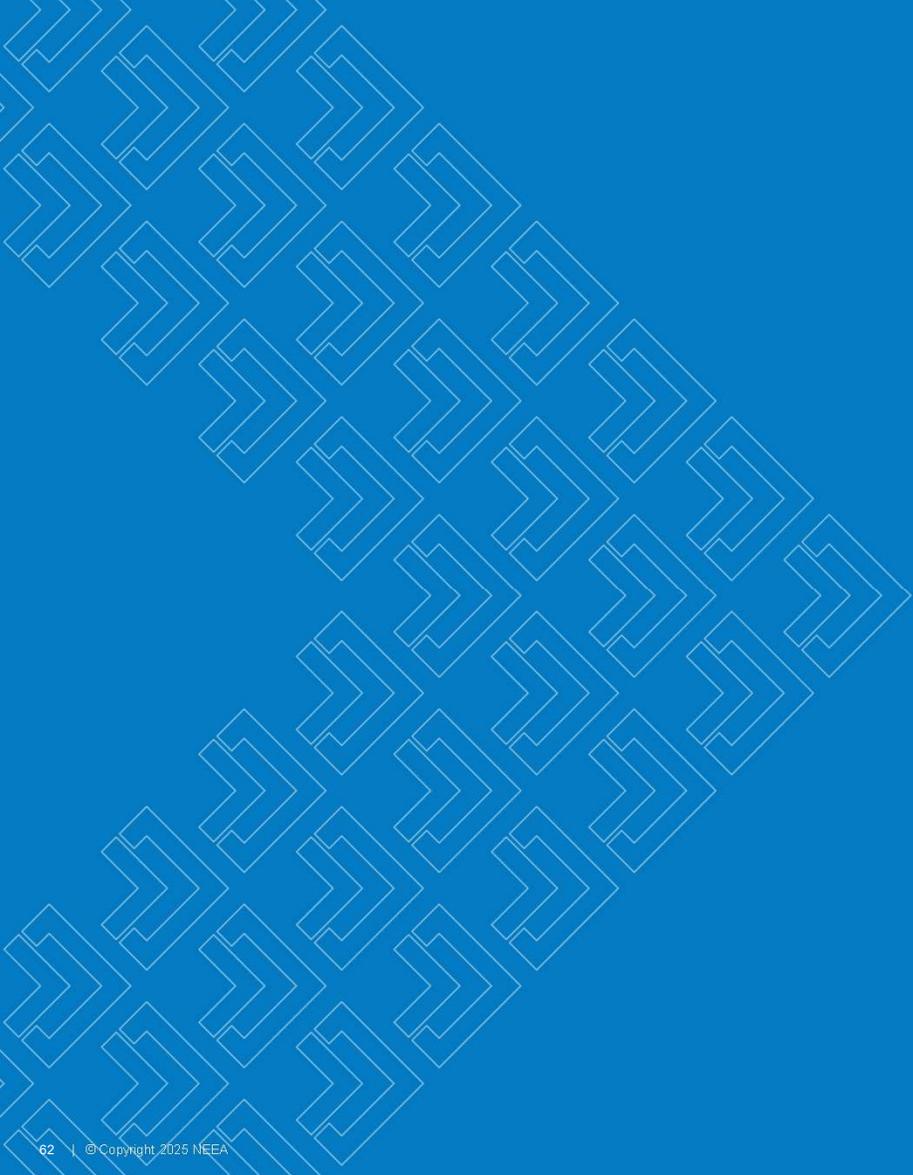
Proposed PI 9e: Code compliance rates for residential and C&I new construction do not decrease from cycle to cycle

State	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
WA		Res, 96%							Res*		C&I, 85%	Res, 76%		
OR			Res, 91%					C&I, 89%	Res*					
ID		Res, 90%											Res, 98%	
MT	Res, 61%							Res*						Res, Com

*compliance rate was presented at the building component level, not overall

Evaluator Recommendation: **Maintain**





MPER #6 Findings: Research Objective 2



Idaho Code Influence Findings



Key NEEA & Partner Activities/Vehicles for Code Influence in Idaho:

- Idaho NEEA's engagement with IECC
- Idaho Energy Code Collaborative
- University of Idaho Integrated Design Lab (IDL)



Montana Code Influence Findings



Key NEEA & Partner Activities/Vehicles for Code Influence in Montana:

- Indirect development through IECC
- Statewide training
- Random home inspection



Oregon Code Influence Findings



Key NEEA & Partner Activities/Vehicles for Code Influence in Oregon:

- Energy modelling
- Code collaborative
- ZERO Coalition
- Training and enforcement



Washington Code Influence Findings



Key NEEA & Partner Activities/Vehicles for Code Influence in Washington:

- SBCC and TAGs
- Energy modelling research
- Washington State University Energy Group

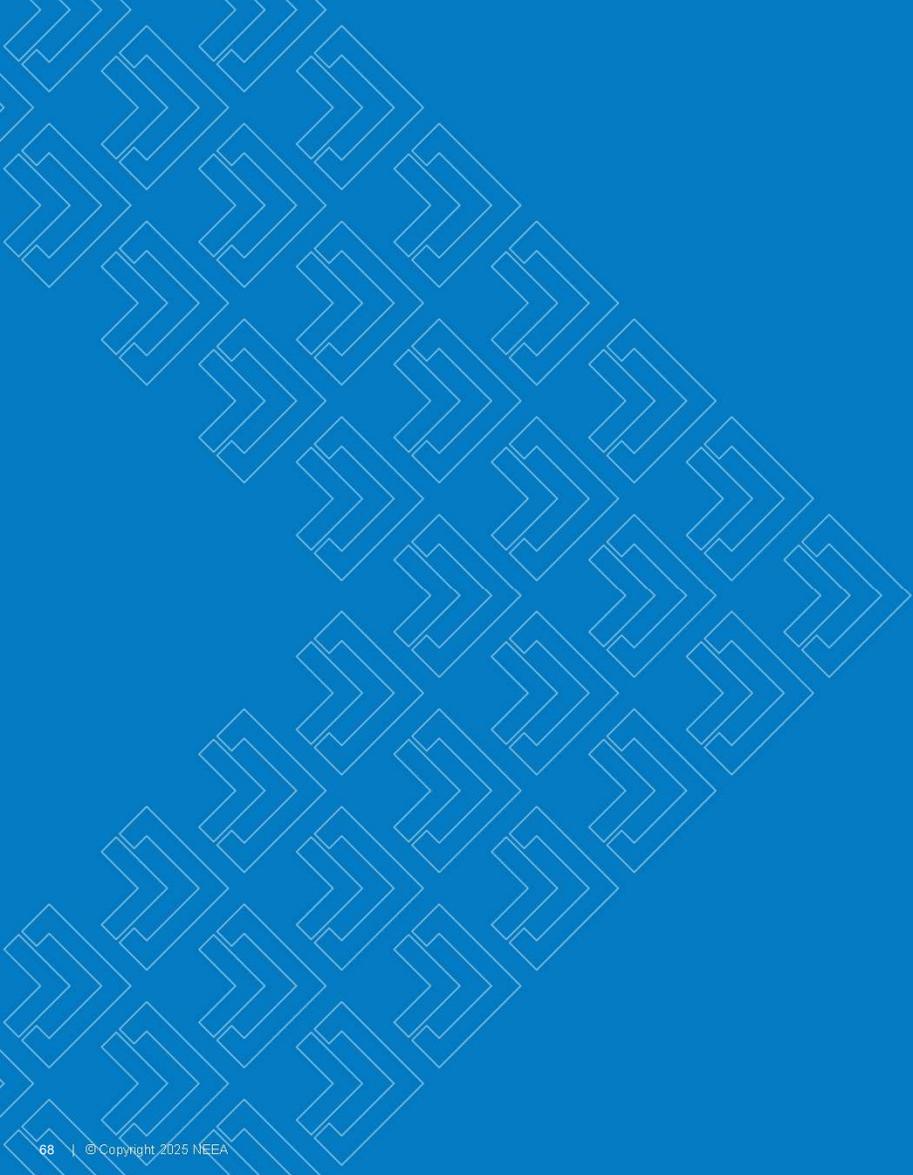


Overall Code Influence Conclusions

NEEA and its partners play a key role in code development and adoption at the state and national level.

- Long-term outlook, coalition-building, and bottom-up feedback
- NEEA is a countervailing force to well-funded lobbies, but maintains broad credibility and open communication
- Far more involved than other REEOs in code development





MPER #6

Conclusions



⇒ ***Previously established PIs suggest both successes and challenges, and all outcomes now include associated PIs***

Training-related PIs generally increased or remained stable at the overall sample level; however, some decreases were noted among code officials specifically. This MPER included the piloting of 14 new PIs across five logic model outcomes, all but two of which have been recommended for maintenance in future studies. The Codes logic model will be reviewed and updated in the coming months, which may result in refinements to some outcomes and/or PIs.



⇒ ***Interviews with key market actors provide robust evidence of NEEA and partners' influence on energy code***

Without exception, the 18 individuals who participated in this MPER's code influence interviews offered experiences, perspectives, and vignettes supporting the importance of NEEA and our partners in advancing regional energy code. Future MPERs will repeat these assessments while concurrently integrating NEEA's Codes Road Maps and aligning with additional recommendations from recent third-party assessments.

Questions?



Thank
You!

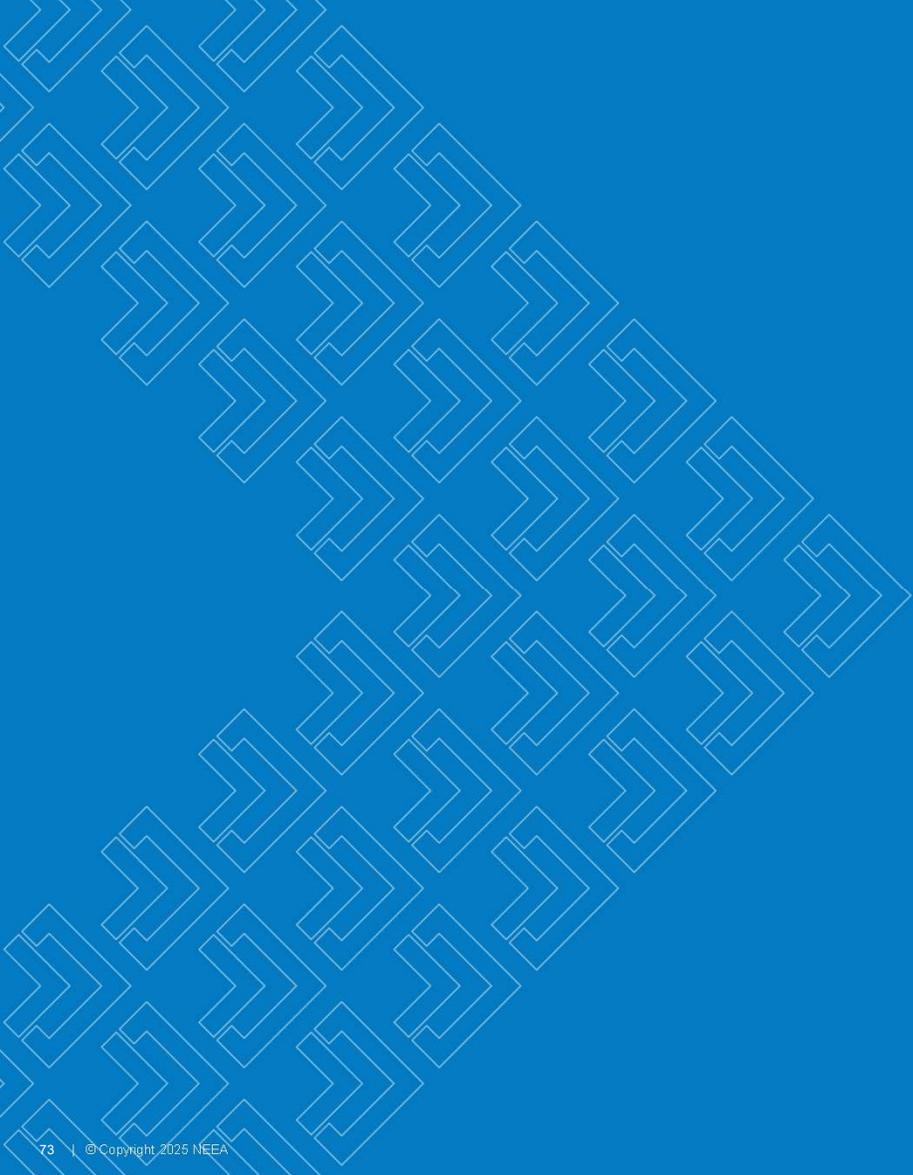


Chris Cardiel

Senior Market Research and Evaluation Scientist, NEEA

ccardiel@neea.org





Q4 2025 Key Assumptions Update



Input Development and Review process



Develop Inputs

NEEA staff develops Key Assumptions in alignment with the region through:

- Internal analysis,
- External studies,
- Regional Technical Forum



Validate Assumptions

NEEA staff commissions 3rd party evaluations for new Key Assumptions and for changes to Key Assumptions used in the reporting of savings.



Report Key Assumptions

NEEA staff reviews new and updated Key Assumptions with CEAC every quarter. Additionally, NEEA staff will highlight any Key Assumptions that may warrant updating and solicit input from the committee for better data to inform a Key Assumption.



Post Key Assumptions

Full set of regional key assumptions used for reporting is made available on NEEA Funder Portal.



Q4 2025 Key Assumptions Updates

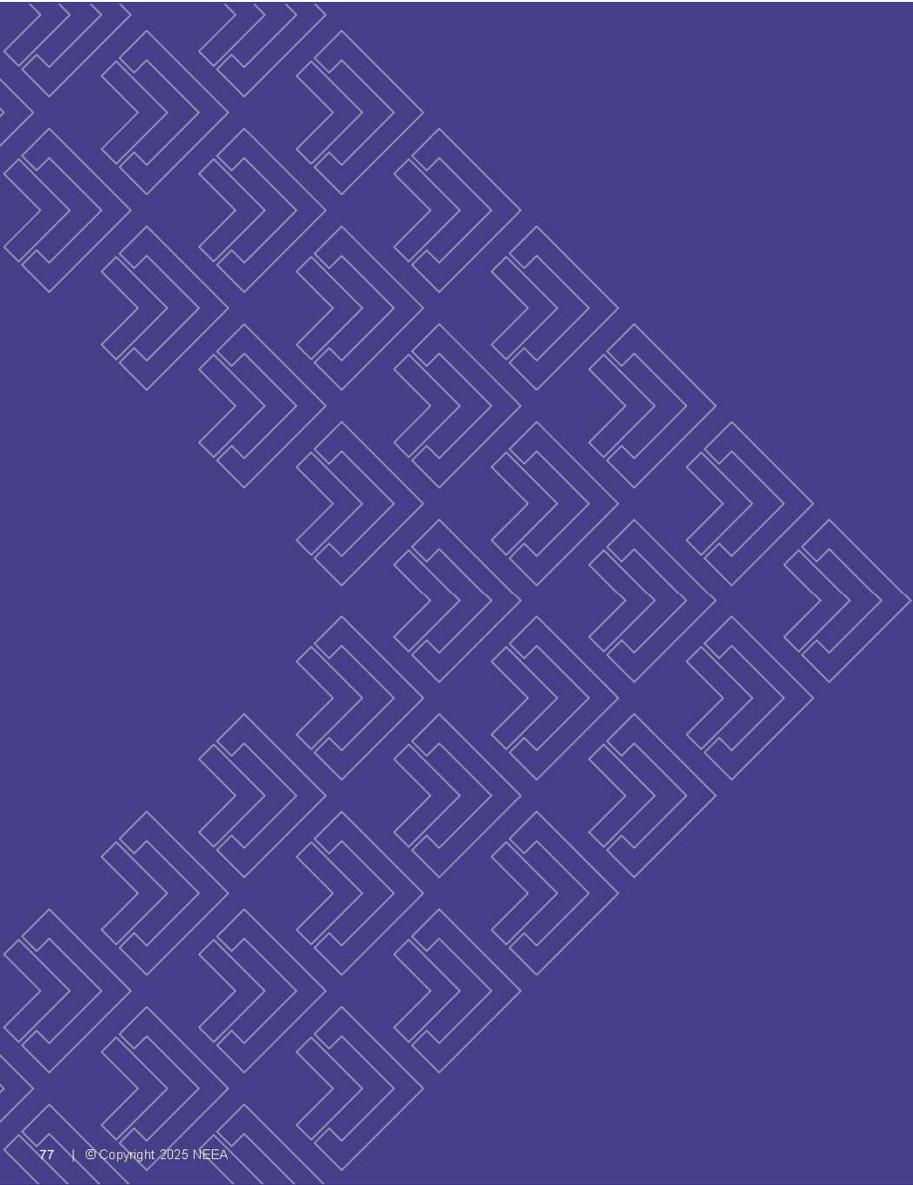


Data Sources

- Heat Pump Water Heater retail sales data acquired

Heat Pump Water Heater Retail Sales

- HPWHs were added to the Retail Products Portfolio, which gives us access to retail sales data
- Previously conservatively estimating retail channel through a combination of sources
 - manufacturer, distributor and utility midstream program data
 - ~30% extrapolation of retail HPWH sales in 2024 (~5% of total regional sales)
- We now have confident visibility into retail channel
 - Led to an additional 1,700 units (+6%) reported for 2024
 - No longer extrapolating retail sales



***2026 Operations
Plan Overview:
Data Strategy,
Market Analysis and
Planning***

Data Strategy

Jackie Ostroff

*Sr. Manager, Data
Strategy and Planning*

2026 Operations Plan Focus Areas

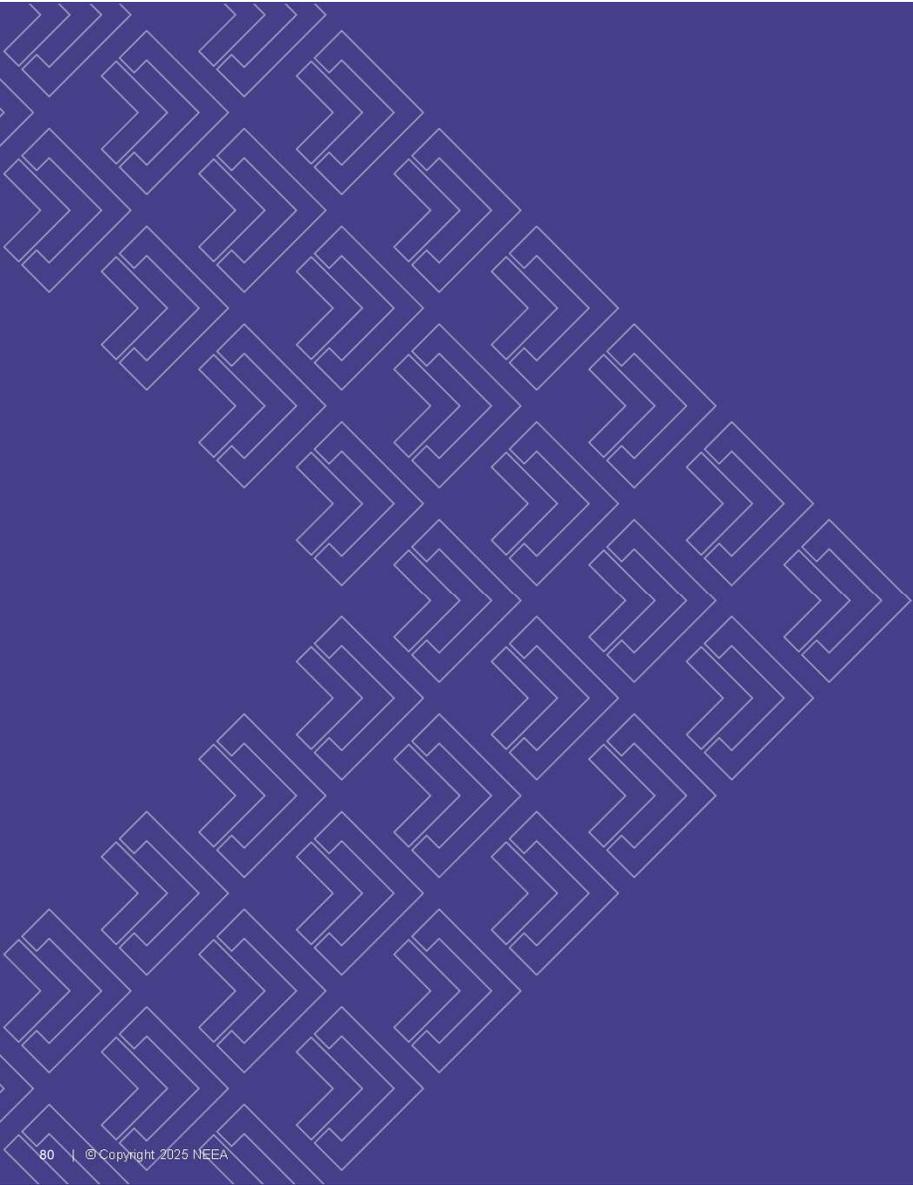
- Optimizing in-house data pipelines
 - Water Heating, HVAC and Retail Products
- Enhancing market partner relationships through strategic, personalized insights

Market Analysis and Planning

*Ryan Brown
Manager, Market
Analysis & Planning*

2026 Operations Plan Focus Areas

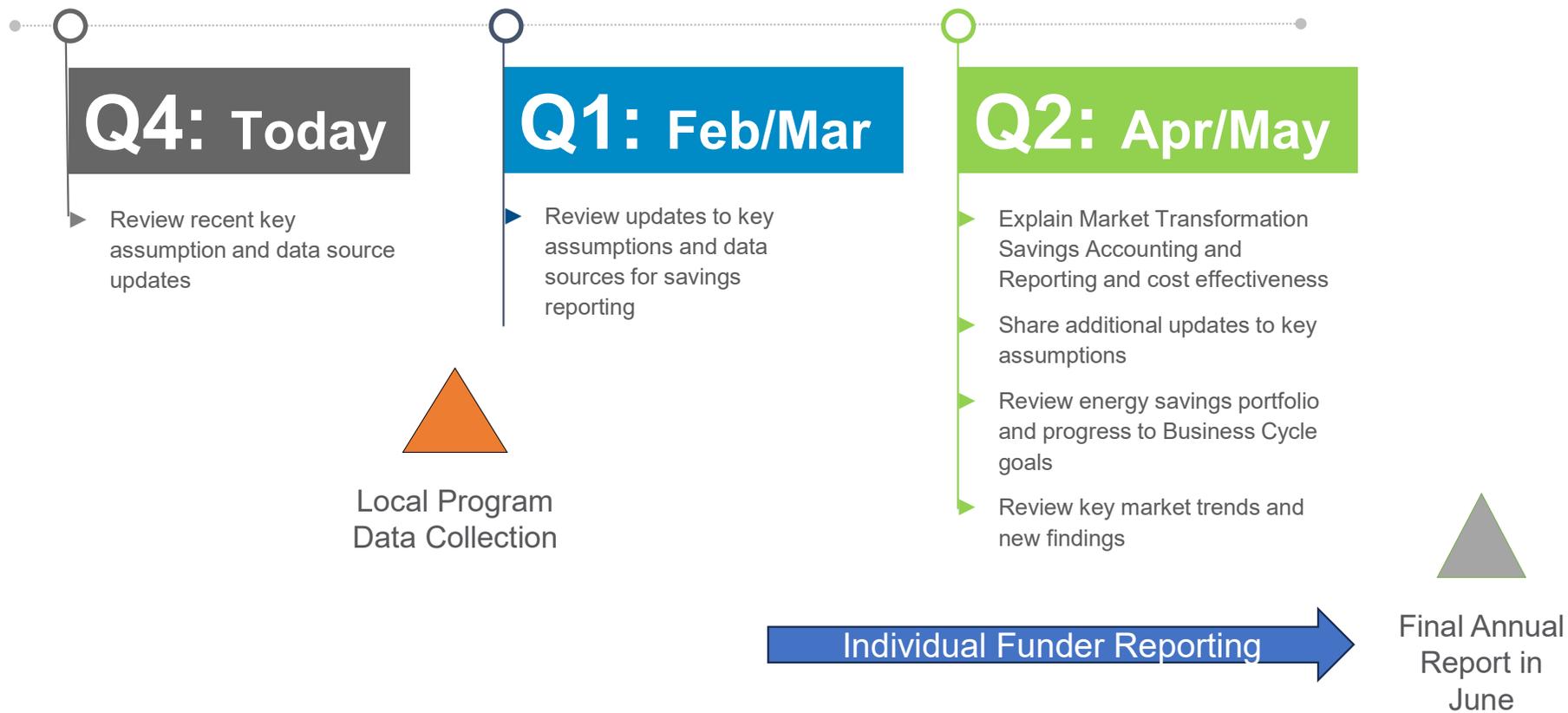
- Enhance analytical products and processes to better support reporting
 - Over 20 stakeholder reports delivered each year
- Develop metrics and processes to account for value streams related to new efforts
 - End-use load flexibility
 - Dual-fuel



***Annual Reporting
Kickoff:
Overview, Local
Programs and Funder
Portal***



Annual Reporting Process and Engagement with CEAC





Committee Role in Annual Reporting

- Review and advise on key inputs and assumptions
- Shepherd the Local Program Survey through your organization
- Review your individual funder reports and NEEA's regional market transformation report
- Understand NEEA savings and cost effectiveness methods to help answer your organizational colleagues' questions
- Ask for what you need to accomplish the above!!



NEEA's Annual Local Programs Survey

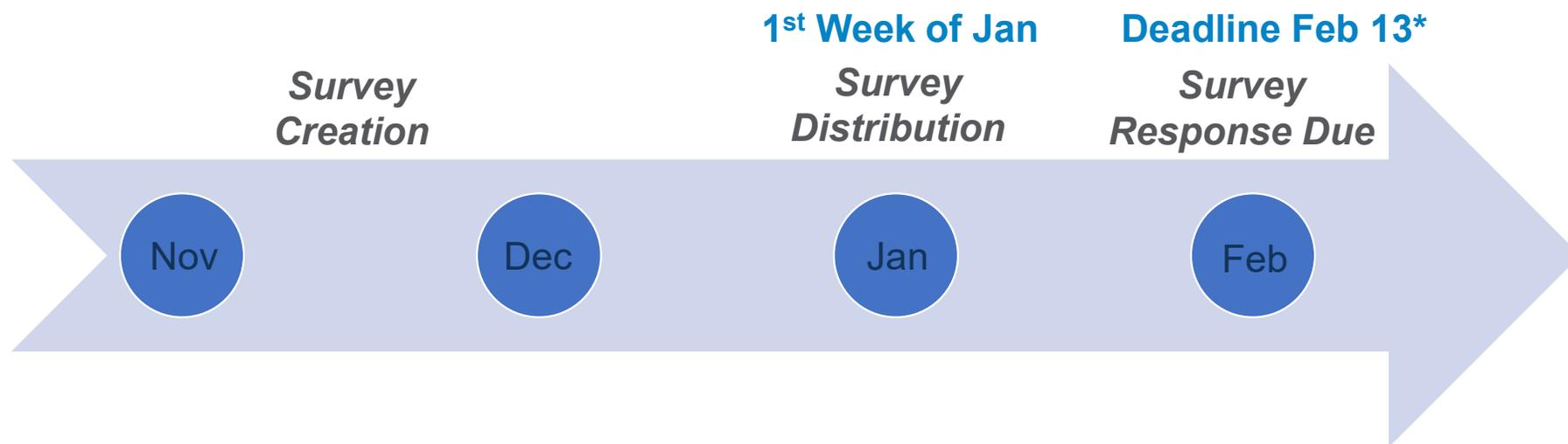
- NEEA requests locally-claimed units to avoid double counting
- Respondents can either:
 - Fill in excel-based survey template, or;
 - Provide raw data of incentive records

Survey Example:

Product	Channel	Measure Description	2025 Locally Incentivized Units	Comments	Savings Rate Used If available (kWh/Unit)	2025 Incentive Costs (Approx. \$ per unit or Total \$)
Freezers	Retail	Any Energy Efficient Freezer (Total)				
		ENERGY STAR v5 (Total)				
		Compact (<=13.5 Cubic Feet) (CEE Tier 1)				
		Standard (CEE Tier 1)				
Manufactured Homes	Homes	Northwest Energy Efficient Manufactured Home (NEEM 1.1)				
		Northwest Energy Efficient Manufactured Home (NEEM Plus)				



Local Programs Survey Timeline



**Critical timing for NEEA to meet funder reporting commitments starting early March*



Funder Portal now on NEEA SharePoint!

Funder Portal <i>NEEA SharePoint</i>
Operational Guidelines
Overview on energy savings & cost effectiveness calculations
Estimation Approaches & Data Sources
List of approaches and data sources NEEA uses to estimate savings & cost effectiveness
Methodology Documentation
Report on energy consumption calculations, data sources and technical assumptions

Q4 Update:

- Global reference material available now
- Adding secure organization-specific section to house and share custom reporting documents

To Access NEEA's Funder Portal

**Make sure to
bookmark the link!**

If you already had an account

- NEEA emailed the URL to NEEA's Funder Portal
- Click the link and log in using your email address and password

If you did not have an account

- NEEA emailed a Systems Use Agreement (SUA) via DocuSign
- After the SUA has been signed, you will receive an invitation email with a link to NEEA's Funder Portal.
- Click the link, follow the prompt to enter your email address and the email's password

Trouble logging in?

- Copy/paste the URL into an incognito/InPrivate browsing session
- Contact NEEA IT Support: DSalvatore@neea.org

Wrap-up

How was your experience?

- Public Comment?
- Upcoming Meetings:
 - 2025 CEAC dates are **TBD**
 - Interest in a in-person/hybrid meeting in 2025?
- Feedback:
 - Overall
 - Agenda
 - Packet Materials
 - What went well?
 - What needs work?